

## Effect of bed height on the carbon dioxide capture by carbonation/regeneration cyclic operations using dry potassium-based sorbents

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**Abstract**—The effect of bed height on CO<sub>2</sub> capture was investigated by carbonation/regeneration cyclic operations using a bubbling fluidized bed reactor. We used a potassium-based solid sorbent, SorbKX35T5 which was manufactured by the Korea Electric Power Research Institute. The sorbent consists of 35% K<sub>2</sub>CO<sub>3</sub> for absorption and 65% supporters for mechanical strength. We used a fluidized bed reactor with an inner diameter of 0.05 m and a height of 0.8 m which was made of quartz and placed inside of a furnace. The operating temperatures were fixed at 70 °C and 150 °C for carbonation and regeneration, respectively. The carbonation/regeneration cyclic operations were performed three times at four different L/D (length vs diameter) ratios such as one, two, three, and four. The amount of CO<sub>2</sub> captured was the most when L/D ratio was one, while the period of maintaining 100% CO<sub>2</sub> removal was the longest as 6 minutes when L/D ratio was three. At each cycle, CO<sub>2</sub> sorption capacity (g CO<sub>2</sub>/g sorbent) was decreased as L/D ratio was increased. The results obtained in this study can be applied to design and operate a large scale CO<sub>2</sub> capture process composed of two fluidized bed reactors.

Key words: Solid Sorbent, Fluidized Bed Reactor, CO<sub>2</sub> Capture, Carbonation/Regeneration, Bed Height

### INTRODUCTION

The concentration of CO<sub>2</sub> in the earth's atmosphere has been increased by combusting fossil fuels to generate electricity in power plants. In order to reduce net CO<sub>2</sub> emissions into the atmosphere, several options have been suggested, which are reducing energy consumption by increasing the efficiency of energy conversion, switching to less carbon intense fuels, and using renewable energies. These options, however, may not be enough to mitigate global warming in the future, so the technology of CO<sub>2</sub> capture and storage has been recently considered as an imminent and important option for mitigating global warming [1].

Several methods have been developed for CO<sub>2</sub> capture such as wet absorption, adsorption, membrane separation, and cryogenic separation. However, these methods have been faced on the limits of cost and energy required to treat the massive flue gas streams from fossil fuel-fired power plants. Recently, CO<sub>2</sub> chemical absorption using dry regenerable solid sorbents has been studied as an innovative concept for CO<sub>2</sub> recovery [2-15]. CO<sub>2</sub> is efficiently removed from the flue gas stream by reacting with solid sorbents while regeneration produces an off-gas containing only CO<sub>2</sub> and H<sub>2</sub>O. The condensation of an off-gas generates highly pure CO<sub>2</sub>, which is suitable for chemical feed stock or sequestration. CO<sub>2</sub> capture with a solid sorbent is cost-effective since solid sorbents are made of cheap alkali metals.

The CO<sub>2</sub> capture process with a solid sorbent generally consists of two reactors such as carbonation reactor and regeneration reactor. Using sodium-based solid sorbent, several researches have been

executed to reveal both carbonation and regeneration reaction kinetics [6,12], to investigate effects of operating variables on CO<sub>2</sub> removal [3,11,13], and to test solid performance by continuous operation [7,8]. Among several alkali and alkali earth metals for CO<sub>2</sub> absorption, Lee et al. [3] reported that the potassium carbonate showed higher total CO<sub>2</sub> capture capacity than the sodium carbonate at the same operating conditions. And several researches have been performed using potassium-based solid sorbent to find out optimal compositions of the sorbent [4], effects of operating variables on CO<sub>2</sub> removal [10], and the performance of the sorbent by continuous operation [14,15]. However, the reaction characteristics of the potassium-based solid sorbent were not completely identified for some operating variables such as regeneration temperature, gas residence time, etc.

The present work attempts to study the CO<sub>2</sub> capture characteristics and performance of a potassium-based solid sorbent, SorbKX35T5, in a bubbling fluidized bed reactor before designing and operating a large scale CO<sub>2</sub> capture process with two interconnected fluidized bed reactors. The effect of both H<sub>2</sub>O pretreatment of solid sorbent and temperature control in the fluidized bed reactor on CO<sub>2</sub> removal was investigated in our previous paper [10]. The present study attempts to examine the effect of bed height on the CO<sub>2</sub> capture characteristics and performance of a potassium-based solid sorbent, SorbKX35T5, in a bubbling fluidized bed reactor.

### EXPERIMENTAL

#### 1. Material and Apparatus

Fig. 1 shows the schematic diagram of the experimental apparatus including a bubbling fluidized bed reactor [10]. The apparatus consists of a gas injection part, reactor, gas post-treatment part, and gas analyzer. A reactor with an inner diameter of 0.05 m and a height of 0.8 m was made of quartz and placed inside of a furnace. The

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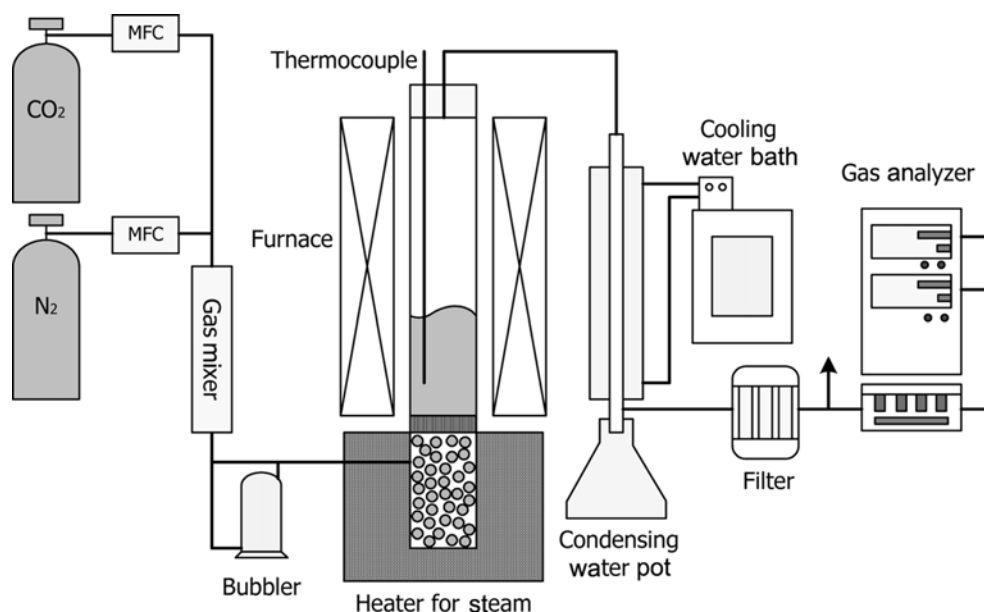


Fig. 1. Schematic diagram of experimental apparatus used in this study.

reactor temperature was controlled by a furnace and a temperature controller and was measured by thermocouples fitted in the reactor. Each gas flow was quantitatively controlled with a mass flow controller (Brooks, Japan) and then provided to the reactor. Product gases of the reactor were analyzed by a gas analyzer (ABB, USA) every 10 s.

The solid sorbent, SorbKX35T5, used in this study was provided by the Korea Electric Power Research Institute (KEPRI). It consists of 35%  $K_2CO_3$  for absorption and 65% supporters for mechanical strength. SorbKX35T5 has a  $0.31 \text{ cm}^3/\text{g}$  of pore volume,  $215 \text{ \AA}$  of pore diameter,  $0.91 \text{ g/cm}^3$  of bulk density, 0.21% of porosity, and  $38.48 \text{ m}^2/\text{g}$  of BET surface area. Highly pure  $N_2$  and  $CO_2$  were supplied by the Special Gas Company (Republic of Korea).

## 2. Procedure

To simulate real flue gas composition, a gas mixture of  $CO_2$  10%,  $N_2$  77.8%, and  $H_2O$  12.2% was provided. The  $H_2O$  needed for carbonation was fed by passing the  $CO_2$  and  $N_2$  through a temperature controlled gas bubbler, and the feed line was heated to avoid  $H_2O$  condensation. The bubbler product was assumed to be saturated with  $H_2O$ , and this was confirmed by measuring the relative humidity. Regeneration was carried out at  $150^\circ\text{C}$  in  $N_2$ . For both carbonation and regeneration, gas velocity was set to  $0.03 \text{ m/s}$ . To examine the effect of bed height on  $CO_2$  removal, we varied the mass of the sorbents in the reactor like 89.3 g, 178.6 g, 267.9 g, and 357.1 g in order to set L/D (Length vs. Diameter) ratio becomes 1, 2, 3, and 4, corresponding to gas residence time of 1.7, 3.3, 5, and, 6.7 s, respectively.

## RESULTS AND DISCUSSION

The reaction using potassium-based solid sorbents for the  $CO_2$  capture is as follows:



The reaction is reversible and the forward reaction is highly exo-

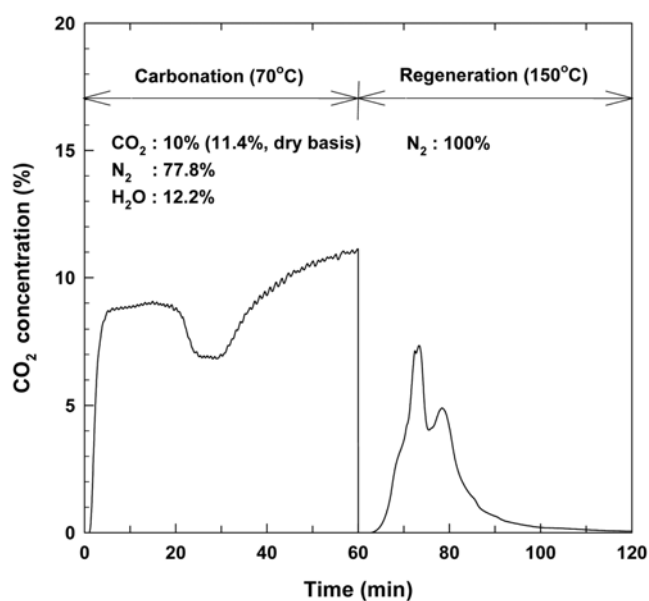


Fig. 2.  $CO_2$  concentration during carbonation/regeneration cycle (L/D ratio of 1).

thermic, so heat control will be an important factor in the real commercial process. Thus, a fluidized-bed reactor can be a good solution for this process [16].

Fig. 2 shows  $CO_2$  concentration (dry basis) changes during carbonation and regeneration reactions using SorbKX35T5 with L/D ratio of 1 in a bubbling fluidized bed reactor. Carbonation was carried out at  $70^\circ\text{C}$  in 10%  $CO_2$ , 77.8%  $N_2$ , and 12.2%  $H_2O$ , while regeneration was carried out at  $150^\circ\text{C}$  in  $N_2$ . An initial  $CO_2$  concentration of 0%, corresponding to 100%  $CO_2$  removal, was maintained for about 1 min and then increased abruptly to about 9% and maintained for about 20 min. After 20 min from the beginning of carbonation, the  $CO_2$  concentration decreased suddenly to about 7%

and maintained for about 10 min and then increased slowly during the rest of carbonation reaction. The sudden decrease of the  $\text{CO}_2$  concentration at 20 min from the beginning of carbonation was caused by the amount of  $\text{H}_2\text{O}$  content of the sorbent. When 125 g of sorbent was put into the reactor, 20 min  $\text{H}_2\text{O}$  pretreatment was suffi-

cient for reactivity and  $\text{CO}_2$  removal in the initial stage [10]. It is verified that  $\text{H}_2\text{O}$  in the gas which does not involve in the reaction increased  $\text{H}_2\text{O}$  content of the sorbent during 20 min in the initial stage.

Fig. 3 shows  $\text{CO}_2$  removal in the carbonation reaction at the 1<sup>st</sup> cycle according to each L/D ratio. As L/D ratio increased, 100%

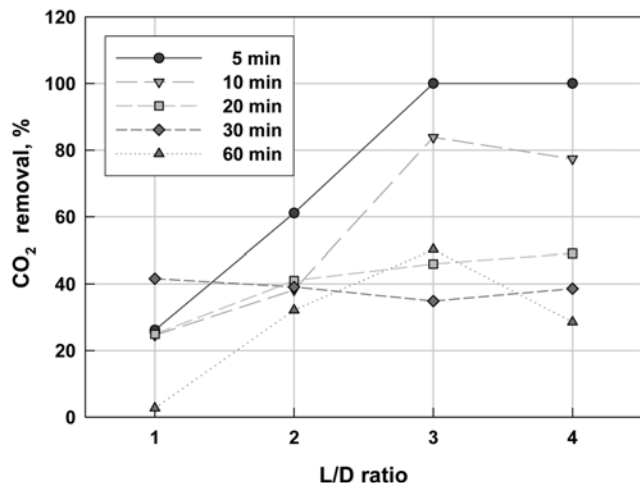


Fig. 3.  $\text{CO}_2$  removal in the carbonation reaction at the 1<sup>st</sup> cycle according to each L/D ratio.

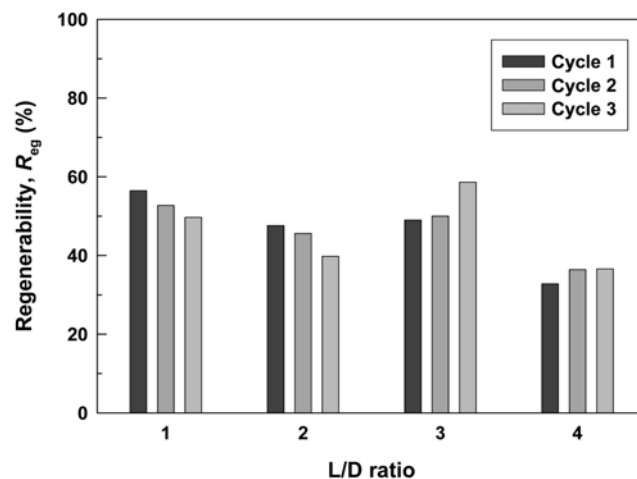


Fig. 4. Regenerability of each cycle according to L/D ratio.

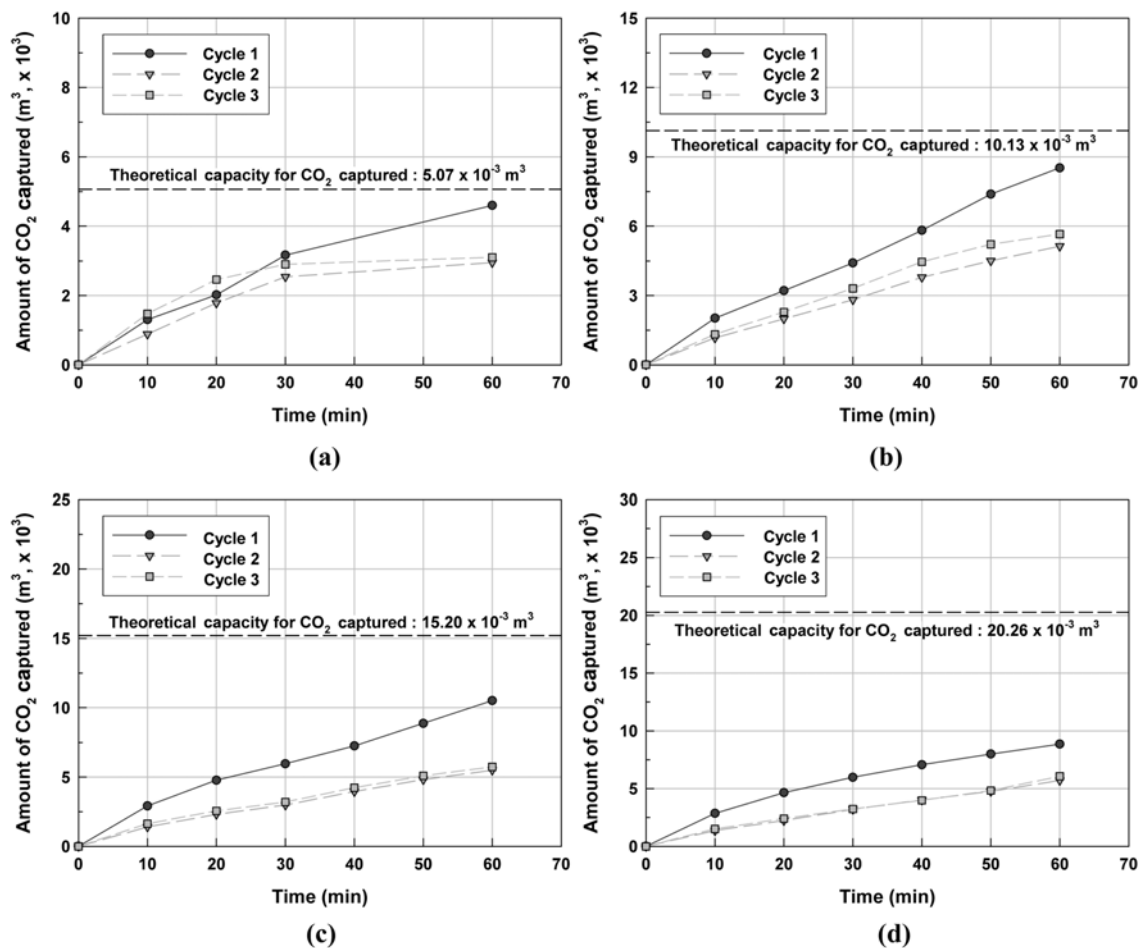


Fig. 5. Total amount of  $\text{CO}_2$  captured for each cycle (a: L/D ratio of 1, b: L/D ratio of 2, c: L/D ratio of 3, d: L/D ratio of 4).

CO<sub>2</sub> removal period in the beginning of the reaction also increased. For L/D ratio of 3 and 4, initial CO<sub>2</sub> removal of 100% was maintained for more than 5 min. Also, L/D ratio of 3 showed the highest CO<sub>2</sub> removal during 1 hour among other L/D ratios. In Fig. 4, the regenerability,  $R_{reg}$  (%), of each cycle according to L/D ratio was shown, which is expressed as follows:

$$R_{reg}(\%) = \frac{\text{The amount of CO}_2 \text{ regenerated}}{\text{The amount of CO}_2 \text{ captured}} \times 100. \quad (2)$$

The regeneration at each cycle for every L/D ratio was performed at 150 °C and  $R_{reg}$  was less than 60% for all cases. Lee et al. [4] reported KHCO<sub>3</sub> could be completely regenerated into K<sub>2</sub>CO<sub>3</sub> at over 150 °C from fixed bed experimental results. However,  $R_{reg}$  of SorbKX35T5 at 150 °C in N<sub>2</sub> for 1 hour was not complete in a bubbling fluidized bed reactor in this study.

Fig. 5 shows the amount of CO<sub>2</sub> captured for each cycle at L/D ratio of 1, 2, 3, and 4. For every L/D ratio, the amount of CO<sub>2</sub> captured decreased as the number of cycle increased because of the incomplete regeneration of the sorbent as mentioned above. For L/D ratio of 1, the amount of CO<sub>2</sub> captured converged to some constant value as the number of cycle increased. However, the amount of CO<sub>2</sub> captured still increased after 60 min at 3<sup>rd</sup> cycle for L/D ratio of 2, 3, and 4. This indicated that the amount of CO<sub>2</sub> captured had risen if the carbonation reaction was maintained more than 60 min. For the 1<sup>st</sup> cycle at each L/D ratio, the amount of CO<sub>2</sub> captured increased until L/D ratio was 3 while that of CO<sub>2</sub> captured rather decreased at L/D ratio of 4. This implied that the gas residence time of 5 s, corresponding to L/D ratio of 3, was sufficient to increase the total amount of CO<sub>2</sub> captured. In Fig. 6, the fractional CO<sub>2</sub> removal,  $F_r$ , was shown, which was expressed as follows:

$$F_r = \frac{\text{The amount of CO}_2 \text{ captured for reaction time}}{\text{The theoretical CO}_2 \text{ capture capacity}}. \quad (3)$$

$F_r$  steadily decreased as L/D ratio increased, while the total amount of CO<sub>2</sub> captured increased as L/D ratio increased until L/D ratio was 3.  $F_r$  also decreased as the number of cycles increased because of the incomplete regeneration of the sorbent. Even if the gas residence time increased according to the increase of L/D ratio,  $F_r$  steadily decreased since both the contact time and the contact area

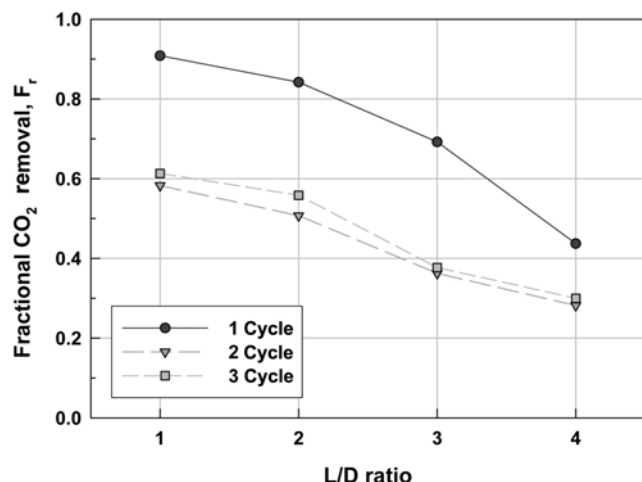


Fig. 6. Fractional CO<sub>2</sub> removal at each cycle according to L/D ratio.

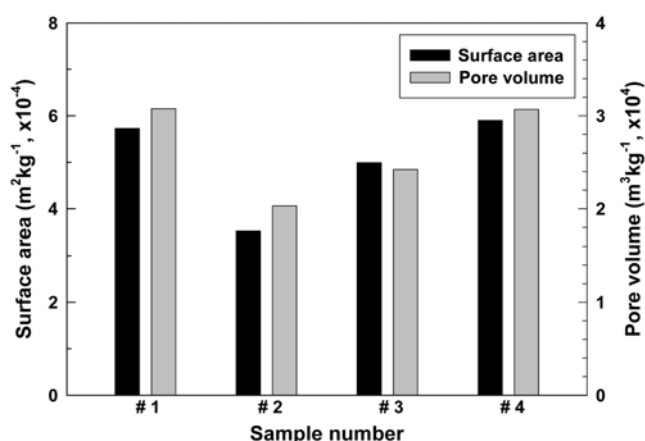


Fig. 7. Changes of surface area and pore volume after each reaction cycle (#1: fresh, #2:  $F_r=0.92$  after carbonation, #3: regeneration at 150 °C in N<sub>2</sub> for 1 hour, #4: regeneration at 300 °C in N<sub>2</sub> for 1 hour).

between gas and solid decreased as bed height increased. Clift and Grace [17] reported that mean bubble diameters in bed increased according to a distance from the distributor and mean bubble velocity increased as mean bubble diameters increased.

SorbKX35T5 is a porous sorbent manufactured to enhance water sorption. The surface area and pore volume of fresh SorbKX35T5 are  $5.73 \times 10^4$  m<sup>2</sup>/kg and  $3.08 \times 10^{-4}$  m<sup>3</sup>/kg, respectively, as shown in Fig. 7. When  $F_r$  was 0.92, the surface area and pore volume decreased to  $3.52 \times 10^4$  m<sup>2</sup>/kg and  $2.03 \times 10^{-4}$  m<sup>3</sup>/kg, respectively. Regeneration at 150 °C in N<sub>2</sub> for 1 hour increased both surface area and pore volume to  $5.0 \times 10^4$  m<sup>2</sup>/kg and  $2.42 \times 10^{-4}$  m<sup>3</sup>/kg, lower than the initial values, which indicates incomplete regeneration. Little change in pore size and no structural deterioration were observed in any case. The results of the BET study were consistent with those in the CO<sub>2</sub> removal experiment. When the regeneration was performed at 300 °C in N<sub>2</sub> for 1 hour, both surface area and pore volume were fully recovered to the fresh sorbent. In general, it is not necessary to fully regenerate the sorbent in a practical use, but a more detailed and systematic investigation should be carried out to fully understand the carbonation/regeneration mechanism in order to improve the CO<sub>2</sub> removal efficiency with potassium-based solid sorbent.

## CONCLUSIONS

The effect of bed height on CO<sub>2</sub> capture from flue gas by carbonation/regeneration cyclic operations using a potassium-based solid sorbent was investigated in a bubbling fluidized bed reactor. As L/D ratio increased, the amount of CO<sub>2</sub> captured during 1 hour carbonation increased until L/D ratio was 3, corresponding to the gas residence time of 5 s. Compared with theoretical sorption capacity, L/D ratio of 1 showed the highest fractional CO<sub>2</sub> removal. For every L/D ratio, the amount of CO<sub>2</sub> captured decreased as the number of cycles increased because of the incomplete regeneration of the sorbent in N<sub>2</sub> for 1 hour at 150 °C. The BET analysis indicated that SorbKX35T5 sorbent could be completely regenerated over 300 °C and there was no structural deterioration at the repeated cycles. In order to improve the CO<sub>2</sub> removal efficiency with potas-

sium-based solid sorbent, a more detailed investigation should be carried out to fully understand the carbonation/regeneration mechanism.

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