

Characterization of supported Ni catalysts for aqueous-phase reforming of glycerol

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(Received 13 June 2014 • accepted 4 November 2014)

Abstract—The aqueous phase reforming (APR) over supported nickel-based catalysts was investigated as a feasibility study for hydrogen production from glycerol, byproduct of biodiesel produced by trans-esterification of triglycerides. Four different Ni-supported catalysts (Ni/LaAlO₃, Ni/CeO₂, Ni/MgO, and Ni/MgAl) were examined for the glycerol reforming in terms of the catalytic activities and the level of resistance. The APR of glycerol over Ni-supported catalysts showed that the conversion of glycerol to gas and H₂ selectivity were strongly dependent on the support and amount of Ni loading. A perovskite type catalyst, Ni/LaAlO₃, showed the highest reforming performance and good stability. A perovskite-type catalyst showed the glycerol conversion to 36% and the maximum value of H₂ and CO₂ selectivity to 96% and 81%. And the reforming gas composition in gas phase was measured to H₂ 61%, CO₂ 32%, CH₄ 6%, and CO 1% in the APR over Ni/LaAlO₃. Comparison results of the reported results showed that Ni supported catalysts in the present study showed good performance for the APR to produce hydrogen from renewable resources.

Keywords: Aqueous Phase Reforming, Nickel-based Catalysts, Glycerol, Hydrogen, Reforming

INTRODUCTION

The importance of the use of hydrogen has considerably increased over the last decade as one of the renewable energy source carriers [1]. Hydrogen is a potential non-carbon based energy system considered as a clean and efficient energy carrier to replace fossil fuels since its combustion produces only water as byproduct [2,3].

Several biomass-derived oxygenated compounds, such as alcohols (methanol, ethanol) and polyols (ethylene glycol, glycerol, and sorbitol), have been considered as hydrogen reforming feedstocks. Glycerol (C₃H₅(OH)₃) (1,2,3-propanetriol), a byproduct of biodiesel produced by trans-esterification of triglycerides, has drawn much attention because the production of large amounts of glycerol is one of the bottlenecks to decrease the biodiesel production process [4-6].

The production of hydrogen using a proper reforming process is considered a promising way to utilize glycerol produced from biodiesel production process [7]. Many reforming techniques have been studied for the production of hydrogen from glycerol: steam reforming (SR), partial oxidation (POX), autothermal reforming (ATR), aqueous phase reforming (APR), and the supercritical water reforming process [8-10]. Among reforming processes, the APR process has attracted interest because it can operate at relatively higher pressures and lower temperature compared to SR [10]. The energy required to vaporize water can be saved because the reforming process takes place in an aqueous phase. Furthermore, APR reforming employs the water gas shift reaction, resulting in the CO production

to a sufficiently low level in the reforming gas [11]. Furthermore, the formation of hydrogen proceeds by successive dehydration/reduction steps, leading to complete reduction of glycerol. The stoichiometry of the reaction pathways during the glycerol reforming process is as follows:



In general, the selection of a proper catalyst is important in reforming processes [12]. Various catalysts have been investigated to minimize deactivation during the APR process of hydrogen from glycerol. Noble metal catalysts, such as Ni, Pt, and Pd, are commonly used for the APR of hydrogen because they are more active and less susceptible to carbon deposition than non-noble metal catalysts. In addition, they show high hydrogen production efficiency due to water gas shift reaction [13].

Among the catalysts, nickel-based catalysts provide high mechanical strength and chemical stability. However, severe deactivation under the reaction conditions in the APR of glycerol is one of the major problems associated with nickel-supported catalysts [14]. Therefore, it is important to choose catalysts with low level of coking and high activity. In the present study, the catalytic activity and the level of resistance to the coking of Ni-supported catalysts (Ni/LaAlO₃, Ni/CeO₂, Ni/MgO, and Ni/MgAl) were investigated as a feasible study for hydrogen production from renewable resources. In addition, the influence of Ni loading on catalytic performance was investigated using four catalysts. Catalyst properties, such as structure, surface area, pore size, condition of metal surface, mor-

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phology, and their stability, were characterized under the revealing conditions.

EXPERIMENTAL METHODS

1. Preparation of Ni-supported Catalysts

Four different types of Ni-supported catalysts, Ni/LaAlO₃, Ni/CeO₂, Ni/MgO, and Ni/MgAl, were prepared and the feasibility of glycerol forming was examined in terms of the catalytic activities of APR and the level of resistance. A perovskite type Ni/LaAlO₃ catalyst was prepared using the deposition-precipitation of Na₂CO₃ and NH₄OH [15]. It was dried at 100 °C in an oven for 12 h, followed by calcination at 400 °C for 2 h then dried again at 850 °C for 11 h under air atmosphere. Three other Ni-supported catalysts, Ni/CeO₂, Ni/MgO, and Ni/MgAl, were prepared by precipitation using aqueous nickel nitrate hexahydrate, Ni(NO₃)₂·6H₂O (Sigma-Aldrich, St. Louis, MO), which were found elsewhere [15]. They were dried at 100 °C for 12 h in an oven, followed by calcination at 400 °C for 5 h under air atmosphere.

2. Characterization of Ni-supported Catalysts

The composition of the Ni loading on the calcined catalysts was determined by using inductively coupled plasma atomic emission spectroscopy (ICP-AES) (Perkin-Elmer Optima 3300 DV). The reduction of examined catalysts was monitored by a chemical analyzer, BEL-CAT (BEL, Japan), and temperature-programmed reduction (TPR) from an ambient temperature to 900 °C at a rate of 5 °C/min in the environment of 5% H₂ flow (balance N₂). The weight loss of each catalyst and the amount of adsorbed compounds were determined by thermogravimetry (TG) with a Mettler Toledo, SKA 851^e. Thermogravimetric analysis was carried out by increasing temperature from ambient temperature to 1,000 °C at a rate of 5 °C/min in N₂ flow.

The X-ray diffraction (XRD) patterns of the catalysts were recorded by using a Rigaku powder diffraction unit (DMAX 100) using monochromatized Cu K α radiation. The diffraction patterns were identified and the analyzed results were compared with the provided database. The specific surface area of the supports was determined by nitrogen adsorption at -196 °C with a NanoPorosity-XQ. The samples were pre-treated under N₂ atmosphere at 200 °C for 10 h before the surface area measurements. The chemical state of each catalyst was analyzed by X-ray photoelectron spectroscopy (XPS) by using a Multilab 200 equipped with an electro analyzer and an Al K α X-ray source.

The morphology of the surface, structure, distribution, and agglomeration of catalysts were observed with electron microscopes. The morphology of the samples was examined by field emission scanning electron microscopy (FE-SEM) (S-4700, Hitachi, Japan) and the metal particle distribution of the catalysts was determined by transmission electron microscopy (TEM) (JEN-2000FXII, JEOL, Japan) at an accelerating voltage of 200 kV.

3. Catalytic Reactions of Ni-supported Catalysts

For the catalytic activity measurements, about 1.0 g of catalyst was placed in a quartz glass tube of 16 mm inner diameter and 400 mm length. The reactant, the mixture of H₂O and glycerol with the ratio of 85/15 (wt%), was supplied through a preheater. The temperature of the reactor was measured by the Cr-Al thermocou-

ple in the center of the reactor. Before the catalytic reaction, the reactor was conditioned with the H₂ flow at 550 °C for 2 h.

The APR of 15 wt% glycerol solution was conducted in a continuous flow fixed-bed stainless steel reactor for 20 h at the fixed liquid hourly space velocity (LHSV) of 5 h⁻¹. A back pressure regulator was used for all experiments to maintain constant pressure in the reactor.

Gas species and their composition in the gas phase were analyzed by on-line gas chromatography (Shimadzu 14B) using Hayesep C packed column (1/8" x 3 m, 80-100 mesh) and Hayesep D packed column (1/8" x 3 m, 100-120 mesh) with a thermal conductivity detector (TCD). Liquid phase effluent from the reactor was collected during the reaction, and the species and composition were analyzed by gas chromatograph-mass spectrometry (HP 6890/5973 GC-MS). The conversion of glycerol to gas and the selectivity of gas species were estimated using the following equations:

$$\begin{aligned} \text{Glycerol conversion to gas (\%)} \\ = \frac{\text{mole amount of C components in reformat}}{\text{total mole amount of C in glycerol}} \times 100 \end{aligned} \quad (4)$$

$$\begin{aligned} \text{Selectivity of the component i (\%)} \\ = \frac{\text{C moles produced species i}}{\text{C moles produced in gas phase}} \times 100 \end{aligned} \quad (5)$$

$$\begin{aligned} \text{H}_2 \text{ selectivity (\%)} \\ = \frac{\text{H}_2 \text{ moles produced}}{\text{C moles produced in gas phase}} \times (3/7) \times 100 \end{aligned} \quad (6)$$

RESULTS AND DISCUSSION

1. Characterization of the Prepared Catalysts

The pore properties of the prepared catalysts were characterized by nitrogen adsorption-desorption isotherms (Table 1). The mean sizes of the particles in the calcined catalysts were measured to 1.3-1.4 nm, irrespective of the different types of catalysts. And the estimated values of the surface area and total pore volume varied from 10 to 26 m²/g and from 0.01-0.09 cm³/g, which are somewhat low values compared with previous results [15]. It is thought that the difference of those values was small to explain the catalysts' properties, even though the catalysts showed somewhat different values.

Fig. 1 represents the XRD patterns of four different catalysts with 15 wt% Ni loading. As seen, diffraction peaks of NiO are not clearly observed in the Ni/LaAlO₃ and Ni/CeO₂ catalysts due to the well dispersed Ni catalysts. Characteristic peaks for MgO, periclase, and MgNiO₂ were observed, as shown in the figure.

The XRD patterns of the perovskite type Ni/LaAlO₃ catalyst were measured with different Ni loadings. Characteristic peaks of NiO

Table 1. Physical-chemical properties of the prepared catalysts

Catalyst	BET surface area (m ² /g)	Total pore volume (cm ³ /g)	Mean pore size (nm)	Ni (wt%)
15 wt% Ni/LaAlO ₃	10	0.01	1.3	14.93
15 wt% Ni/MgAl	26	0.07	1.3	14.87
15 wt% Ni/CeO ₂	18	0.01	1.4	14.24
15 wt% Ni/MgO	20	0.09	1.3	14.59

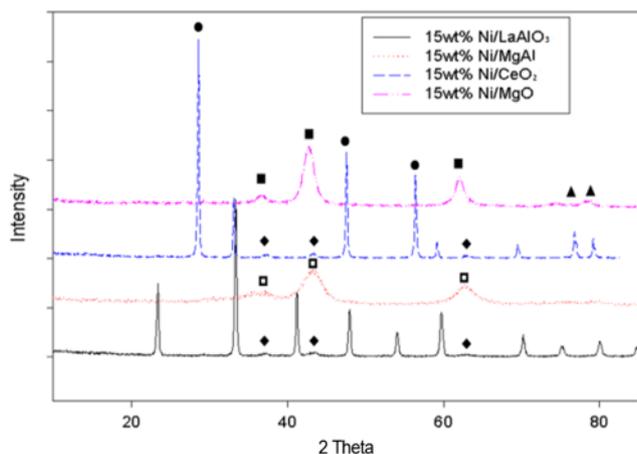


Fig. 1. X-ray diffraction patterns of various catalysts (◆: NiO, ●: CeO₂, ■: MgO, □: Periclase, ▲: MgNiO₂).

were clearly observed in the 20 wt% Ni/LaAlO₃, which appeared at 37°, 43°, and 63° (see Fig. 1 in Supplementary Data). Characteristic reflections of Ni/LaAlO₃ catalysts with loadings lower than 20 wt% were not clearly detected, suggesting that these species were well dispersed in the low Ni loading catalysts.

2. Catalytic Performance of Hydrogen Production

Composition changes of the catalysts were investigated and Fig. 2 shows the time course of the composition of the gas phase in the Ni-supported LaAlO₃ catalyst. After 3 h operation, the selectivity of gas species showed stable values for the Ni/LaAlO₃ catalyst. The high selectivity of hydrogen and CO₂ was observed to be significantly high, while the CO selectivity was very low under the tested

conditions.

The influence of the support on the catalytic performance was investigated for four different catalysts with 15% Ni-loaded supports (Ni/LaAlO₃, Ni/MgAl, Ni/CeO₂, and Ni/MgO). Table 2 shows the glycerol conversion to gas and the selectivity of gas species over Ni/LaAlO₃ catalysts with different Ni loadings. The Ni/LaAlO₃ with Ni loading of 15 wt% showed higher glycerol conversion to gas and H₂ selectivity. In addition, the lowest CO selectivity was observed in the APR over the 15 wt% Ni/LaAlO₃ catalyst, which is related to water gas shift reaction (2): Ni/LaAlO₃ catalyst with 15 wt% showed high conversion (35.8%), high selectivity of CO₂ (80.8%) and low selectivity of CO (2.7%). In this study, 20 wt% Ni/LaAlO₃ catalyst showed lower conversion and lower selectivity of CO₂, thus resulting in high selectivity of CO. The 20 wt% Ni/LaAlO₃ catalyst showed lower glycerol conversion and hydrogen selectivity than 15 wt% Ni/LaAlO₃, which may be related to poor dispersion at Ni loading of 20 wt%, which was explained before.

Glycerol conversion to gas and the selectivity of gas species of the different catalysts are shown in Table 3. Among catalysts, Ni/LaAlO₃ showed much higher glycerol conversion to gas (36%) and hydrogen selectivity (67%) than Ni-supported catalysts supported on CeO₂, MgAl and MgO. The highest reforming performance of the Ni/LaAlO₃ catalyst may be related to its chemical stability, which can be observed in weight change with increasing temperature [16, 17]. The composition of gas species (H₂, CO, CH₄, and CO₂) was 61%, 1%, 6%, and 32%, respectively, in the APR of glycerol over Ni/LaAlO₃. Meanwhile, the Ni-supported CeO₂ shows the lowest conversion of glycerol to gas, half that of Ni/LaAlO₃, which accords with previous results [12,18]. Among examined catalysts, the Ni/CeO₂ showed the highest selectivity of CO (37%) with the high

Table 2. Glycerol conversion and gas product selectivity for the Ni/LaAlO₃ with different loading

	5 wt% Ni/LaAlO ₃	10 wt% Ni/LaAlO ₃	15 wt% Ni/LaAlO ₃	20 wt% Ni /LaAlO ₃
Conversion of glycerol to gas (%)	28.9	33.9	35.8	30.1
Selectivity (%)	H ₂	55.0	54.3	67.2
	CO	34.1	14.31	2.7
	CH ₄	25.5	18.1	16.5
	CO ₂	40.5	67.65	80.8

Experimental condition: 15 wt% glycerol, 250 °C, 20 bar, and LHSV 5 h⁻¹

Table 3. Catalytic performances of glycerol reforming over Ni-based catalysts with different support type

	15 wt% Ni/LaAlO ₃	15 wt% Ni/MgAl	15 wt% Ni/CeO ₂	15 wt% Ni/MgO
Conversion of glycerol to gas (%)	35.8	32.5	17.3	32.1
Selectivity (%)	H ₂	67.2	36.2	95.7
	CO	2.7	0.9	36.8
	CH ₄	16.5	39.9	7.1
	CO ₂	80.8	59.2	56.1
	Composition (%)	H ₂	61.0	46.7
	CO	1.1	0.7	11.5
	CH ₄	6.3	18.4	2.2
	CO ₂	31.6	34.2	17.8

Experimental condition: 15 wt% glycerol, 250 °C, 20 bar, and LHSV 5 h⁻¹

Table 4. Comparison of various APR of glycerol for hydrogen production

Catalyst	Operating parameters	Product in gas phase	Ref
Pt/Al ₂ O ₃	Temperature: 225 and 265 °C Pressure: 29 and 56 bar Glycerol concentration: 1 wt%	Glycerol conversion: 83% (225 °C), 99% (265 °C)	[1]
Pt supported on Al ₂ O ₃	Temperature: 250 °C Pressure: 20 bar Glycerol concentration: 10 wt%	Glycerol conversion: 38-45% Hydrogen selectivity: 85-87%	[31]
Pt/Al ₂ O ₃	Temperature: 180-220 °C Pressure: 11.4-25.0 bar Glycerol concentration: 5-10 wt%	Glycerin conversion: 65% (glycerol 5 wt%) Hydrogen selectivity: about 90% (glycerol 5 wt%)	[6]
Ni/Al ₂ O ₃ modified with Mg, Ce, La, Zr	Temperature: 225 °C Pressure: 30 bar Glycerol concentration: 1 wt%	Glycerol conversion: 15-37% Composition in gas phase: H ₂ 32-48%, CO ₂ 31-42%, CH ₄ 12-37%	[24]
Ni, Pt, and PtNi/Al ₂ O ₃ and La-Al ₂ O ₃	Temperature: 225-240 °C Pressure: 40 bar Glycerol concentration: 10 wt%	Glycerol conversion: 13-27% (225 °C), 14-52% (240 °C)	[14]
Pt/Al ₂ O ₃ , ZrO ₂ , MgO, CeO ₂	Temperature: 225 °C, Glycerol concentration: 1 wt% Pressure: 23 bar	Glycerol conversion: 13-26% Composition in gas phase: H ₂ 63-72%, CO ₂ 26-33%, CO below 0.05%	[12]
Pt loaded MgO, Al ₂ O ₃ , CeO ₂ , TiO ₂ , SiO ₂	Temperature: 225 °C, Glycerol concentration: 5 wt% Pressure: 27.6 bar	Glycerol conversion: 20-48% Composition in gas phase: H ₂ 58-62%, CO ₂ 34-38%, CO 0.1-1.2% H ₂ selectivity: 60-70%	[32]
3%Pt-Re/C (1 and 3% Re)	Temperature: 225 °C, Glycerol concentration: 10 wt% Pressure: 28 bar	Glycerol conversion: 5-89% H ₂ selectivity: 14-56%	[33]
Ni-Cu from hydrotalcite	Temperature: 250, 270 °C, Glycerol concentration: 10 wt% Pressure: 38-52 bar	Glycerol conversion: max 60% (270 °C) H ₂ selectivity: 80% (250 °C)	[13]
Ni supported LaAlO ₃ , CeO ₂ , MgO, and MgAl	Temperature: 250 °C Glycerol concentration: 15 wt% Pressure: 20 bar	Glycerol conversion: max 36% Selectivity: H ₂ max 96%, CO ₂ max 81% Composition in gas phase: H ₂ 61%, CO ₂ 32%, CH ₄ 6%, CO 1% for Ni/LaAlO ₃	In this study

concentration of 11%, which undergoes water gas shift reaction at the examined temperature (250 °C) [19-21].

Table 4 summarizes reported results on the glycerol reforming by APR using various types of catalysts. As seen in the table, glycerol conversion to gas shows the strong dependence on the type of catalysts and the experimental conditions. In this study, a relatively high amount of glycerol was supplied as a feedstock for the hydrogen reforming, and the glycerol conversion reached 36%, somewhat high compared to the results shown in the table. The maximum values of H₂ and CO₂ selectivity for the Ni-supported catalysts were measured to be 96% and 81%, respectively. Comparison results in the table showed that Ni-supported catalysts showed good APR performance to produce hydrogen production from glycerol.

3. Characterization of the Reacted Catalyst Properties

In general, the activity of a catalyst is related to the amount of carbon deposition as well as the dispersion and particle size since carbon deposition gives significant effects on the stable operation

and high conversion of hydrocarbons [22]. In this study, the surface change was analyzed from SEM and TEM images of fresh and reacted catalysts of Ni/MgO, LaAlO₃, CeO₂, and MgO catalysts, respectively. SEM analyses of the fresh catalysts showed a plane-like structure with a high surface area (see Fig. 2 in Supplementary Data). After the catalytic reaction, the structure of the metal oxides changed due to sintering during the reforming reaction [15].

TEM images of the Ni phase showed particles localized especially in the pores of the support (see Fig. 3 in Supplementary Data). The Ni particle size was measured as 10-15 nm in the TEM images. Significant changes in carbon morphology and structure were also observed after the APR experiments. In addition, some agglomerated carbon particles formed on the Ni-supported catalysts after the APR of glycerol using Ni/MgAl, Ni/CeO₂, and Ni/MgO under the tested reaction conditions. Through the TEM analysis of the Ni/LaAlO₃ catalyst, it was observed that the amount of carbon deposit was as small as a form of a fiber type after the reforming process.

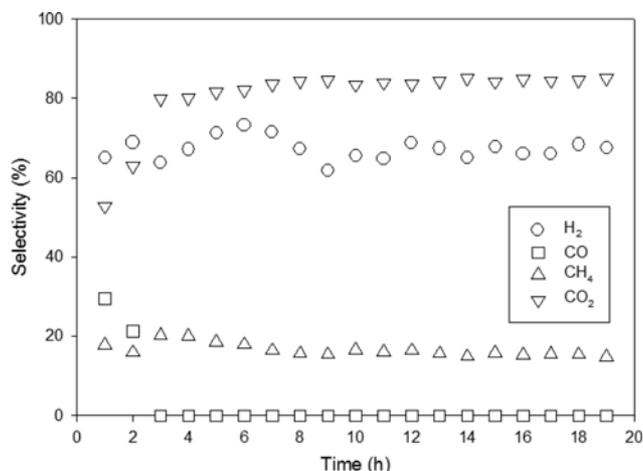


Fig. 2. Time course of gas species selectivity for Ni/LaAlO₃ catalyst (reaction conditions: 250 °C, 20 bar, and 5 h⁻¹).

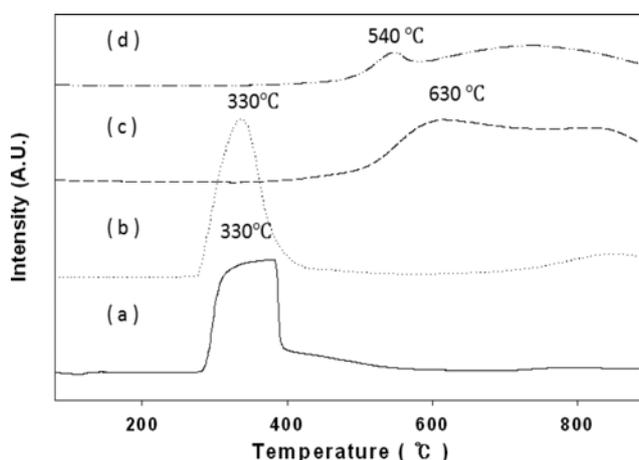


Fig. 3. TPR analysis of Ni-based catalysts with different supports: (a) Ni/LaAlO₃, (b) Ni/CeO₂, (c) Ni/MgAl, and (d) Ni/MgO.

The previous studies showed that carbon deposits in the form of the fiber type deposition had little effect on the catalyst activity due to the low amount of fiber type deposited carbon on the surface, while the deposit form of graphite significantly affect the catalyst activity [15,23].

The reduction of catalysts was examined by using TPR (Fig. 3). The most prominent peak was observed at around 330 °C due to the reduction of Ni²⁺ in the NiO phase for Ni/LaAlO₃ and Ni/CeO₂. The reduction peak appearing at a high temperature is related to the reduction of highly dispersed non-stoichiometric amorphous nickel aluminate spinels [24]. The reduction peak was observed at a lower temperature for the Ni/LaAlO₃ and Ni/CeO₂ catalysts in the TPR results.

Decomposition behaviors of the fresh and used catalysts were compared through thermogravimetric analysis [25]. The TGA profiles for the Ni supported catalysts are shown in Fig. 4. Weight decrease in the figure started at around 330 °C for the Ni-loaded MgO and MgAl catalysts, indicating these catalysts became deactivated during the APR process [26]. However, small changes in the thermogravimetric results of the Ni/LaAlO₃ and Ni/CeO₂ catalysts were

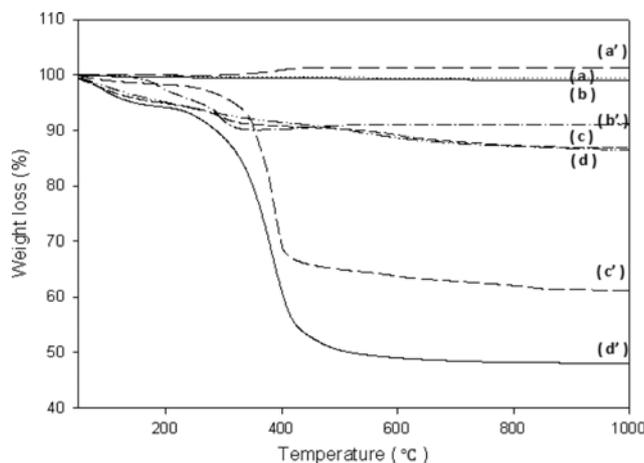


Fig. 4. TGA analysis of Ni/MgO, LaAlO₃, CeO₂ and MgAl catalysts: Fresh Ni/LaAlO₃ (a) and reacted Ni/LaAlO₃ (a'), fresh Ni/CeO₂ (b) and reacted Ni/CeO₂ (b'), fresh Ni/MgO (c) and reacted Ni/MgO (c'), fresh Ni/MgAl (d) and reacted Ni/MgAl (d').

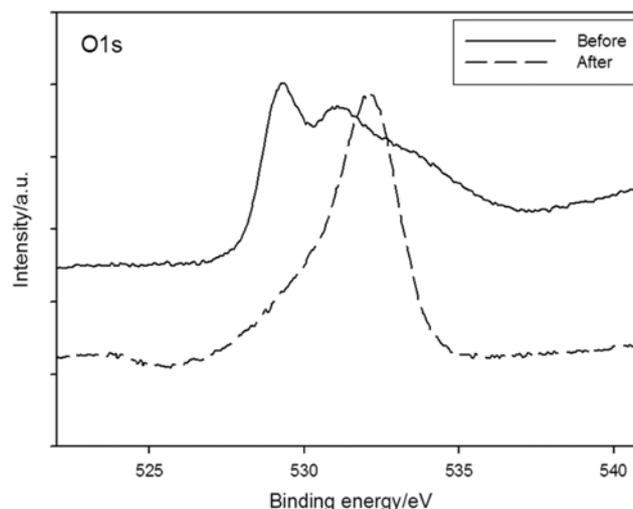


Fig. 5. Change in the chemical state after the reaction in XPS analysis of Ni/LaAlO₃ catalyst.

observed due to a lower amount of coke formation compared to the Ni/MgO and Ni/MgAl catalysts, which was observed in the TEM analysis. The amount of the lost weight increased after the APR reaction in the Ni/CeO₂ catalyst due to the easier recovery of lattice oxygen compared with that of CeO₂. The high resistance to coking in the Ni/LaAlO₃ catalyst might be partly due to the migration of mobile oxygen from the LaAlO₃ support to the metallic nickel particles through TGA and TPR [26-28].

Generally, XPS is used to determine the chemical state of materials and their surface proportions in fresh and used catalysts. Fig. 5 compares XPS data for the oxygen 1s region of binding energy for the fresh and used Ni/LaAlO₃ catalysts. These spectra show the two main peaks with binding energy values at ca. 529 eV and ca. 531 eV [25]. The lower binding energy peak can be assigned to the lattice oxygen species, O²⁻, a similar result in previous studies [29, 30]. Meanwhile, the higher binding energy peak can be related to

an adsorbed oxygen species or molecular water adsorbed on the surface. As seen, the amount of lattice oxygen (at 529 eV) was greater than that of absorbed oxygen (at 531 eV) before the APR reaction. However, the lattice oxygen changed dramatically after the reforming reaction [12]. Through XPS results, lattice oxygen in the Ni/LaAlO₃ catalyst was maintained during the reforming reaction, which explains the stability of the active site in a catalyst structure.

CONCLUSIONS

Interest in the aqueous phase reforming (APR) for hydrogen production from glycerol, byproduct of biodiesel, has increased because the reforming occurs in an aqueous phase with mild conditions, producing a low level of CO. In this study, four different Ni-supported catalysts (Ni/LaAlO₃, Ni/CeO₂, Ni/MgO, and Ni/MgAl) were prepared and catalyst properties such as structure, surface area, pore size, condition of metal surface, morphology, and their stability were characterized under the revealing conditions.

The APR of glycerol over Ni-supported catalysts showed that the conversion of glycerol to gas and H₂ selectivity were strongly dependent on the support and amount of Ni loading. The catalyst showed the glycerol conversion to 36% and the maximum value of H₂ and CO₂ selectivity to 96% and 81%. Among Ni-supported catalysts, a perovskite-type catalyst, Ni/LaAlO₃, showed higher glycerol conversion to gas and H₂ selectivity. It was shown that the high resistance to coking in the Ni/LaAlO₃ catalyst is related to the migration of mobile oxygen from the LaAlO₃ support to the metallic nickel particles. Also, the high stability of the active site in Ni/LaAlO₃ catalyst could be explained by small change of lattice oxygen in the catalyst. In the comparison of results with previous results on the APR of glycerol, the present study showed good APR performance to produce hydrogen production from glycerol. It was clearly shown through the study that a perovskite-type catalyst could be considered as one of the feasible APR catalysts for the hydrogen production from renewable resources.

ACKNOWLEDGEMENTS

This work was supported by the Priority Research Centers Program through the National Research Foundation of Korea (NRF) funded by the Ministry of Education, Science and Technology (2009-0094055), and supported partly by the Ministry of Knowledge Economy of Korea and the Korea Institute of Science and Technology (KIST).

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Supporting Information

Characterization of supported Ni catalysts for aqueous-phase reforming of glycerol

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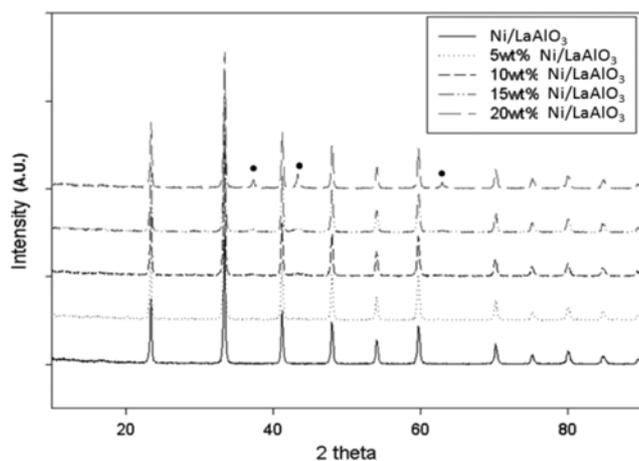
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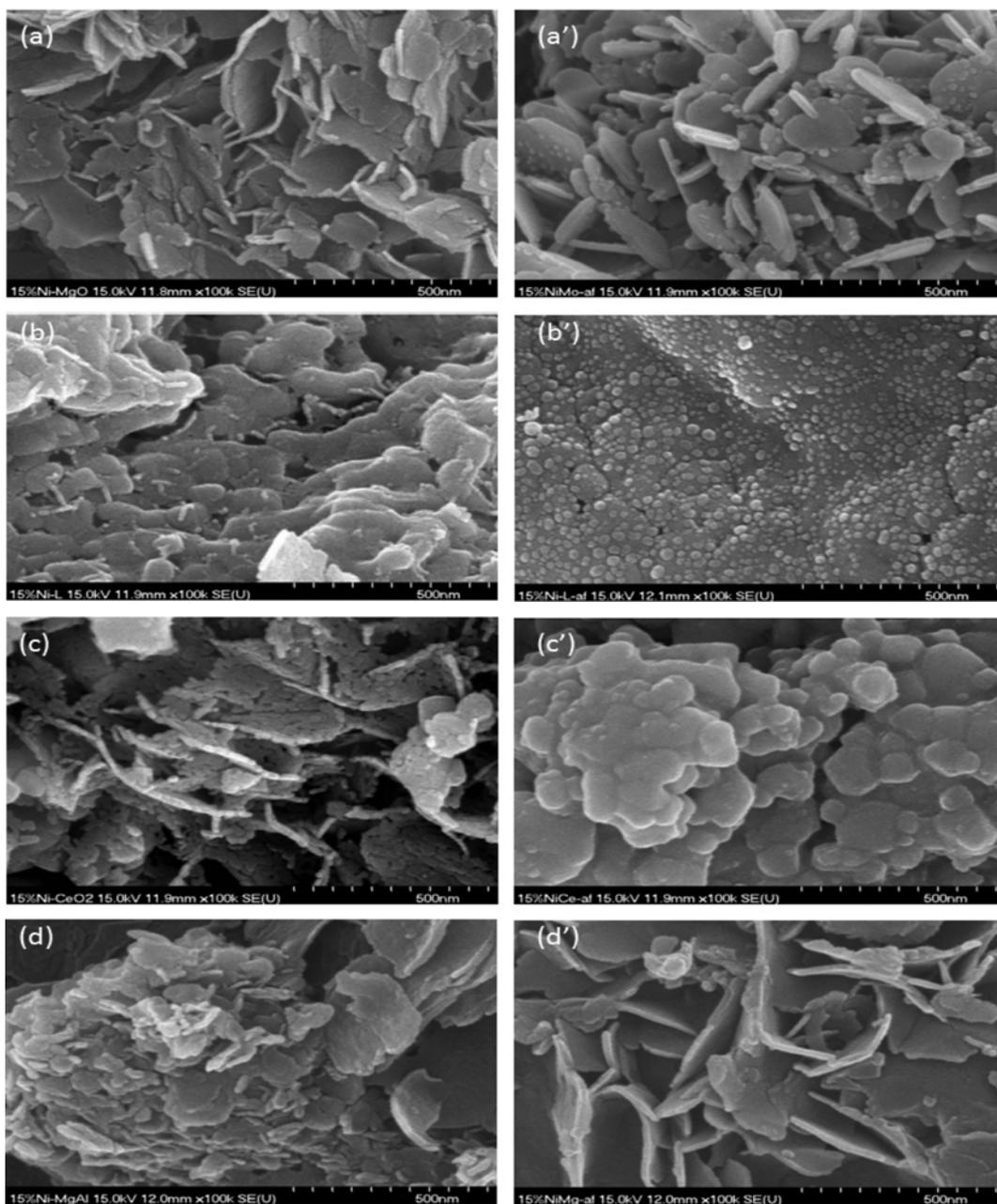
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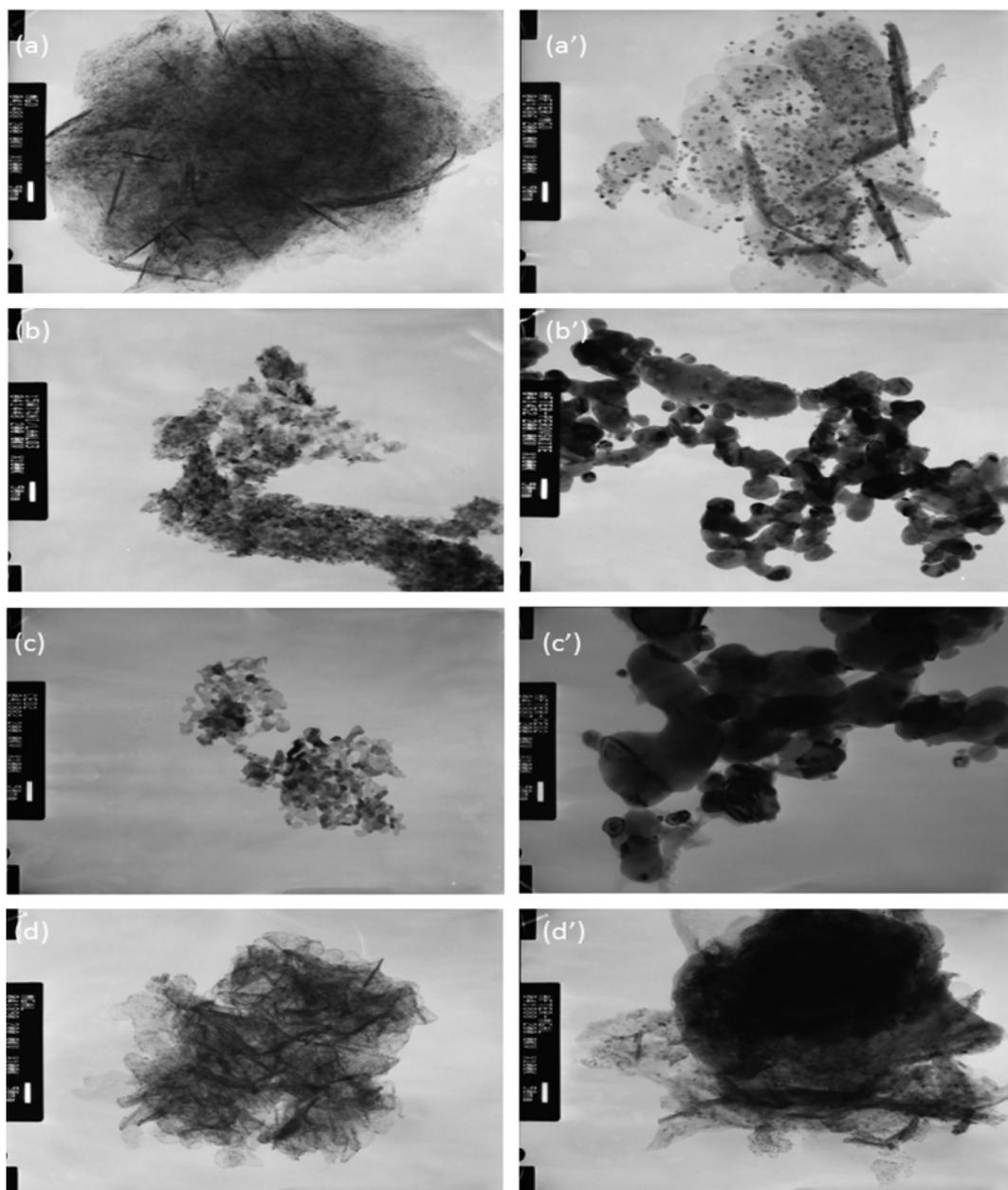
(Received 13 June 2014 • accepted 4 November 2014)



Suppl. Fig. 1. XRD patterns of Ni/LaAlO₃ catalysts with different Ni loadings and LaAlO₃ support (NiO).



Suppl. Fig. 2. SEM images of Ni/MgO, LaAlO₃, CeO₂ and MgAl catalysts: Fresh Ni/MgO (a) and reacted Ni/MgO (a'), fresh Ni/LaAlO₃ (b) and reacted Ni/LaAlO₃ (b'), fresh Ni/CeO₂ (c) and reacted Ni/CeO₂ (c'), fresh Ni/MgAl (d) and reacted Ni/MgAl (d').



Suppl. Fig. 3. TEM images of Ni/MgO, LaAlO₃, CeO₂ and MgAl catalysts: Fresh Ni/MgO (a) and reacted Ni/MgO (a'), fresh Ni/LaAlO₃ (b) and reacted Ni/LaAlO₃ (b'), fresh Ni/CeO₂ (c) and reacted Ni/CeO₂ (c'), fresh Ni/MgAl (d) and reacted Ni/MgAl (d').