

The effect of cyano groups on the solubility of carbon dioxide in ionic liquids containing cyano groups in anion

Hang-Kyu Cho, Ji Eun Kim, and Jong Sung Lim[†]

Department of Chemical and Biomolecular Engineering, Sogang University, C. P. O. Box 1142, Seoul 04107, Korea

(Received 30 December 2016 • accepted 9 February 2017)

Abstract—The solubility of carbon dioxide (CO₂) was investigated using three ionic liquids containing different numbers of cyano groups in the anion, 1-hexyl-3-methylimidazolium tricyanomethanide ([c₆mim][C(CN)₃]), 1-hexyl-3-methylimidazolium dicyanamide ([c₆mim][N(CN)₂]), and 1-hexyl-3-methylimidazolium thiocyanate ([c₆mim][SCN]). The CO₂ solubilities were determined by measuring the bubble point pressures of the CO₂+ionic liquid mixtures at temperatures ranging from 303.15 to 373.15 K and pressure up to 105 MPa. The experimental results showed that the solubilities of CO₂ in ionic liquids increased with pressure, decreased with temperature, and increased with the length of the alkyl chains in the cation. Furthermore, a higher CO₂ solubility was achieved in the ionic liquid with more cyano groups in the anion. The experimental data were correlated with the Peng-Robinson equation of state (PR-EoS), using the conventional van der Waals one fluid mixing rule and the modified Lydersen-Joback-Reid method. The average absolute deviation values of pressure (AAD-P) were 0.0658 for CO₂+ [c₆mim][SCN], 0.0633 for CO₂+ [c₆mim][N(CN)₂], and 0.0761 for CO₂+ [c₆mim][C(CN)₃] system.

Keywords: Ionic Liquids, [c₆mim][C(CN)₃], [c₆mim][N(CN)₂], [c₆mim][SCN], CO₂ Solubility, CO₂ Capture, Cyano Group

INTRODUCTION

Carbon dioxide is said to contribute more than 60% to global warming [1], resulting in climate change, which is of global concern. Carbon capture and storage (CCS) is considered one of the most promising solutions to decrease the amount of CO₂ in the atmosphere [2-4]. Aqueous amine-based solvents, such as monoethanolamine (MEA), diethanolamine (DEA), and n-methyldiethanolamine (MDEA), are currently used as CO₂-absorbing solvents in many industrial CO₂-capturing processes [5]. However, these amine-based solvents have several disadvantages. Owing to their high (70-80 wt%) aqueous content, considerable energy is required in the heating process to regenerate the amine absorbent after the CO₂ is absorbed. Furthermore, some amine absorbents are pyrolyzed and show increased corrosiveness at high temperatures. These drawbacks not only increase the cost of the process but also pose harm to the environment [6]. To overcome these disadvantages, alternative CO₂ capture solvents have been studied as third-generation CO₂ capture solvents. Ionic liquids have received much attention among these novel classes of solvents [7-9]. In contrast to amine-based solvents, some ionic liquids used for CO₂ capture are anhydrous; thus, these ionic liquids need less energy to be recycled than do aqueous amine-based solvents [10]. In addition, IEA GHG [11] has shown that ionic liquids provide remarkable solubility of CO₂. Some ionic liquids exhibit 40-times greater CO₂ solubility than MEA

[11], which is the most popular and conventional among commonly available solvents [12,13]. Moreover, some ionic liquids could be directly applied in the same type of equipment which is designed for amine-based solvents [10]. Therefore, many researchers have studied ionic liquids as a new CO₂ absorbent.

To design ionic liquids showing appreciable solubility of CO₂, many studies are under way for measuring the solubility of CO₂ in many kinds of ionic liquids such as conventional ILs, task-specific ILs, and reversible ILs [13]. Furthermore, recent studies have focused on supported ionic liquid membranes (SILMs) [14-20] and a mixture of ionic liquids and amines to improve the performance of ionic liquids [21-25]. Cadena et al. [26] studied the solubilities of CO₂ in imidazolium-based ionic liquids and found that anions play an important role in the interaction with CO₂. In addition, other research groups demonstrated that anions containing fluorine improve the solubility of CO₂ [27,28]. Therefore, it is necessary to continue investigating CO₂ solubilities in many different ionic liquids. To date, we have studied the solubilities of CO₂ in various ionic liquids, and recently reported the solubilities of CO₂ in ionic liquids containing cyano groups in their anions: [c₂mim][SCN], [c₂mim][N(CN)₂], [c₂mim][C(CN)₃], [c₄mim][SCN], [c₄mim][N(CN)₂], and [c₄mim][C(CN)₃] [29,30].

In this study, we measured the solubilities of CO₂ in ionic liquids with anions containing cyano groups, 1-hexyl-3-methylimidazolium thiocyanate ([c₆mim][SCN]), 1-hexyl-3-methylimidazolium dicyanamide ([c₆mim][N(CN)₂]), and 1-hexyl-3-methylimidazolium tricyanomethanide ([c₆mim][C(CN)₃]), to clarify the phase behavior of CO₂ in three different ionic liquids. The solubility of CO₂ was determined by measuring the bubble-point pressure (or cloud-point pressure) at a fixed temperature. The range of temperatures for the experimental measurements was 303.15-373.15 K at 10 K intervals.

[†]To whom correspondence should be addressed.

E-mail: limjs@sogang.ac.kr

^{*}This article is dedicated to Prof. Ki-Pung Yoo on the occasion of his retirement from Sogang University.

Copyright by The Korean Institute of Chemical Engineers.

Table 1. Chemical structure and purity data of ionic liquids and CO₂

	Structure	Source	Assay (Mass%)	Halides content (%)	Initial water content (PPM)	Water removal method	Final water content (PPM)	Water analysis method
CO ₂		Dong-A Gas Co.	99.999	-	-	-	-	-
[c ₆ mim][SCN]		Future-Chem	>98	2.00	730	Vacuum evaporation	19	Karl Fischer titration
[c ₆ mim][N(CN) ₂]		Future-Chem	>98	2.00	20530	Vacuum evaporation	29	Karl Fischer titration
[c ₆ mim][C(CN) ₃]		Future-Chem	>98	0.50	348	Vacuum evaporation	18	Karl Fischer titration

The experimental data were correlated with the Peng-Robbins equation of state (PR-EoS), using the conventional van der Waals one-fluid mixing rules. We used the modified Lydersen-Joback-Reid method to estimate the critical properties and acentric factor of the ionic liquids. Thereon, we investigated the effects of the number of cyano groups in the anion and the length of the alkyl chains in the cation on the solubility of CO₂.

EXPERIMENTAL

1. Chemicals

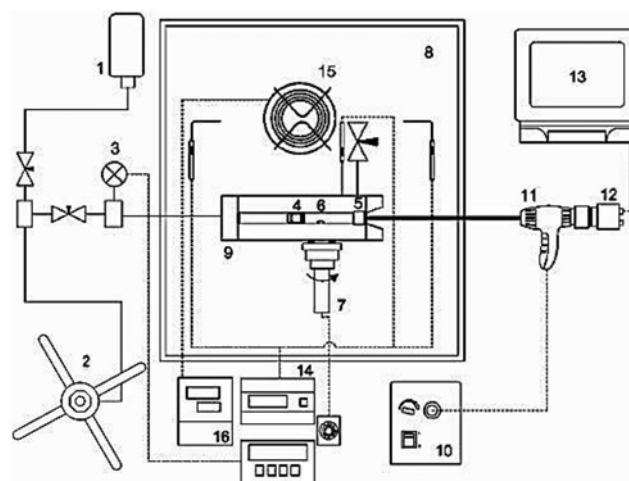
Ionic liquids [c₆mim][SCN], [c₆mim][N(CN)₂] and [c₆mim][C(CN)₃] were purchased from FutureChem (Korea). The chemical structure and the purity data of ionic liquids are shown in Table 1. The purity data by the HPLC analysis were provided by the supplier. To reduce the water content and to eliminate the other gases in ionic liquids, they were evacuated by vacuum pump for at least 24 hour before measurement. Coulometric Karl Fischer titration (Metrohm model 684) was performed on a sample of the evacuated ionic liquids to analyze the final water content after evacuation. All the resulting water content of ionic liquids was under 29 ppm. High-grade of CO₂ (99.999 mass%) was used for measurement of CO₂ solubility. The ionic liquids and CO₂ gas were used without further purification.

2. Experimental Apparatus and Procedure

The solubility of CO₂ in ionic liquids was measured with a high-pressure apparatus equipped with a variable-volume view cell. A schematic diagram of the experimental apparatus is shown in Fig. 1. A detailed explanation of the experimental apparatus and procedure can be obtained from our previous publication [29-33].

CORRELATION

The experimental (CO₂+ionic liquid) data were correlated with the Peng-Robinson equation of state (PR-EoS) [34]. The mixture parameters in ionic liquid phase were calculated with the conven-

**Fig. 1. A schematic diagram of the experimental apparatus.**

- | | |
|-----------------------|------------------------------|
| 1. Water for pressing | 9. Variable-volume view cell |
| 2. Pressure generator | 10. Light source |
| 3. Pressure gauge | 11. Borescope |
| 4. Piston | 12. CCD camera |
| 5. Sapphire window | 13. Monitor |
| 6. Magnetic bar | 14. Temperature gauge |
| 7. Stirrer | 15. Heater |
| 8. Air bath | 16. Heating controller |

tional van der Waals one-fluid mixing rules. A detailed explanation of the PR-EoS and the conventional van der Waals one-fluid mixing rules was reported in our previous works [31-33]. To calculate the parameters of the PR-EoS, the normal boiling temperature (T_b), critical temperature (T_c), critical pressure (P_c) and acentric factor (ω) of the ionic liquids and CO₂ are needed. Those properties of CO₂ can be easily obtained from the literature [35]; however, those of ionic liquids are not available. Therefore, the critical properties of the ionic liquids must be estimated. We used the modified Lydersen-Joback-Reid method [36], which is a group contribution method, to estimate the critical temperature (T_c) and critical pressure (P_c)

for the ionic liquids. The groups considered for the modified Lydersen-Joback-Reid method are presented in literature [36]. The acentric factor was calculated from the critical properties and the normal boiling temperature (T_b for $P_b=0.1$ MPa). All the calculated critical properties, the normal boiling temperature and the acentric factors of the ionic liquids are listed in Table 2 along with those of CO_2 .

RESULTS AND DISCUSSION

The solubility of carbon dioxide in ionic liquids with anions containing three different numbers of cyano groups, $[\text{c}_6\text{mim}][\text{SCN}]$, $[\text{c}_6\text{mim}][\text{N}(\text{CN})_2]$ and $[\text{c}_6\text{mim}][\text{C}(\text{CN})_3]$ was measured at five equally spaced temperatures between 303.15 and 373.15 K. To dissolve the CO_2 gas into the ionic liquids, the solution (ionic liquid+

Table 2. The critical properties and acentric factor of CO_2 from literature [35] and ionic liquids calculated from the modified Lydersen-Joback-Reid method [36]

	$M/(\text{g}\cdot\text{mol}^{-1})$	T_b/K	T_c/K	P_c/MPa	ω
CO_2	44	-	304.21	7.3847	0.2239
$[\text{c}_6\text{mim}][\text{SCN}]$	225.35	808.84	1082.13	1.7164	0.5647
$[\text{c}_6\text{mim}][\text{N}(\text{CN})_2]$	254.08	828.72	1073.82	2.2866	0.9723
$[\text{c}_6\text{mim}][\text{C}(\text{CN})_3]$	257.33	960.82	1222.41	1.8530	0.9983

Table 3. Solubility data for the $[\text{c}_6\text{mim}][\text{SCN}]+\text{CO}_2$ system^a

x_{CO_2}	T/K	P/MPa	Phase state of CO_2	x_{CO_2}	T/K	P/MPa	Phase state of CO_2
0.148	303.15	0.89	b ^b	0.518	303.15	21.25	c ^c
	313.15	1.13	b		313.15	24.76	c
	323.15	1.42	b		323.15	27.95	c
	333.15	1.68	b		333.15	30.69	c
	343.15	2.15	b		343.15	33.25	c
	353.15	2.38	b		353.15	35.82	c
	363.15	2.64	b		363.15	37.66	c
	373.15	2.98	b		373.15	39.63	c
0.261	303.15	2.07	b	0.562	303.15	42.85	c
	313.15	2.37	b		313.15	45.85	c
	323.15	2.81	b		323.15	48.57	c
	333.15	3.26	b		333.15	51.52	c
	343.15	3.88	b		343.15	53.84	c
	353.15	4.57	b		353.15	56.02	c
	363.15	5.28	b		363.15	58.08	c
	373.15	5.91	b		373.15	60.02	c
0.360	303.15	3.33	b	0.593	303.15	60.74	c
	313.15	3.82	b		313.15	64.01	c
	323.15	4.64	b		323.15	66.98	c
	333.15	5.58	b		333.15	69.21	c
	343.15	6.86	b		343.15	71.63	c
	353.15	8.18	b		353.15	73.81	c
	363.15	9.64	b		363.15	75.65	c
	373.15	11.11	b		373.15	77.41	c
0.457	303.15	5.70	b	0.611	303.15	77.77	c
	313.15	7.49	b		313.15	80.26	c
	323.15	10.07	b		323.15	82.32	c
	333.15	13.20	b		333.15	84.49	c
	343.15	15.37	b		343.15	86.11	c
	353.15	17.99	b		353.15	87.96	c
	363.15	20.43	b		363.15	89.61	c
	373.15	22.69	b		373.15	91.23	c

^aStandard uncertainties u are $u(T)=0.1$ K, $u(P)=0.05$ MPa and $u(x)=0.007$ mole fractions

^bBubble point

^cCloud point

Table 4. Solubility data for the [c₆mim][N(CN)₂]+CO₂ system^a

x_{CO_2}	T/K	P/MPa	Phase state of CO ₂	x_{CO_2}	T/K	P/MPa	Phase state of CO ₂
0.209	303.15	0.68	b ^b	0.665	303.15	19.07	c ^c
	313.15	0.88	b		313.15	24.57	c
	323.15	1.13	b		323.15	29.35	c
	333.15	1.47	b		333.15	34.33	c
	343.15	1.77	b		343.15	39.00	c
	353.15	2.16	b		353.15	42.83	c
	363.15	2.47	b		363.15	46.16	c
	373.15	2.78	b		373.15	49.44	c
0.291	303.15	1.68	b	0.701	303.15	35.35	c
	313.15	2.00	b		313.15	41.21	c
	323.15	2.35	b		323.15	46.32	c
	333.15	2.87	b		333.15	50.87	c
	343.15	3.38	b		343.15	55.05	c
	353.15	3.85	b		353.15	58.42	c
	363.15	4.38	b		363.15	61.05	c
	373.15	5.02	b		373.15	64.59	c
0.418	303.15	2.97	b	0.714	303.15	58.79	c
	313.15	3.61	b		313.15	64.79	c
	323.15	4.39	b		323.15	70.24	c
	333.15	5.37	b		333.15	75.14	c
	343.15	6.33	b		343.15	79.74	c
	353.15	7.29	b		353.15	83.74	c
	363.15	8.44	b		363.15	87.20	c
	373.15	9.63	b		373.15	90.59	c
0.549	303.15	4.98	b	0.723	303.15	70.02	c
	313.15	6.00	b		313.15	76.08	c
	323.15	7.89	b		323.15	81.45	c
	333.15	9.96	b		333.15	86.44	c
	343.15	11.92	b		343.15	90.64	c
	353.15	14.32	b		353.15	95.13	c
	363.15	16.70	b		363.15	98.47	c
	373.15	19.26	b		373.15	101.76	c
0.611	303.15	7.40	c ^c				
	313.15	11.46	c				
	323.15	15.48	c				
	333.15	19.37	c				
	343.15	23.13	c				
	353.15	26.14	c				
	363.15	29.14	c				
	373.15	32.16	c				

^aStandard uncertainties u are $u(T)=0.1$ K, $u(P)=0.05$ MPa and $u(x)=0.007$ mole fractions^bBubble point^cCloud point

CO₂) in the cell was consistently pressurized until it became a homogeneous single phase. After then, the solution was slowly depressurized until the first gas bubble separated from the liquid solution was observed, and we considered this point as the bubble point. For a solution of a relatively high CO₂ mole fraction, cloud point behavior was observed rather than bubble point behavior. At a cloud point, the solution becomes cloudy due to the phase transition from a single phase to liquid-liquid two phases. We defined

the cloud point as the pressure at which we could no longer visually observe the motion of stirring bar in the cell. The experimental results for the CO₂+ [c₆mim][SCN], +[c₆mim][N(CN)₂], and +[c₆mim][C(CN)₃] are shown in Tables 3-5, respectively. These tables represent the measured bubble-point or cloud-point pressures at fixed CO₂ mole fractions and temperatures. When the CO₂ mole fraction was equal to or less than 0.457 for the CO₂+ [c₆mim][SCN], 0.549 for the CO₂+ [c₆mim][N(CN)₂] and 0.629 for the CO₂+ [c₆mim][C(CN)₃],

Table 5. Solubility data for the [c₆mim][C(CN)₃]+CO₂ system^a

x _{CO₂}	T/K	P/MPa	Phase state of CO ₂	x _{CO₂}	T/K	P/MPa	Phase state of CO ₂
0.208	303.15	0.59	b ^b	0.629	303.15	5.46	b
	313.15	0.81	b		313.15	6.91	b
	323.15	1.01	b		323.15	9.68	b
	333.15	1.24	b		333.15	12.53	b
	343.15	1.49	b		343.15	15.58	b
	353.15	1.69	b		353.15	18.56	b
	363.15	1.95	b		363.15	21.73	b
	373.15	2.17	b		373.15	24.53	b
0.311	303.15	1.27	b	0.679	303.15	10.82	c ^c
	313.15	1.69	b		313.15	16.37	c
	323.15	1.96	b		323.15	20.68	c
	333.15	2.25	b		333.15	25.22	c
	343.15	2.64	b		343.15	29.44	c
	353.15	3.01	b		353.15	32.95	c
	363.15	3.41	b		363.15	35.72	c
	373.15	3.82	b		373.15	39.37	c
0.405	303.15	2.26	b	0.718	303.15	27.84	c ^c
	313.15	2.57	b		313.15	31.98	c
	323.15	2.99	b		323.15	37.12	c
	333.15	3.35	b		333.15	42.14	c
	343.15	3.84	b		343.15	46.75	c
	353.15	4.32	b		353.15	50.22	c
	363.15	5.11	b		363.15	54.46	c
	373.15	5.85	b		373.15	57.43	c
0.494	303.15	3.26	b	0.746	303.15	46.32	c ^c
	313.15	3.93	b		313.15	51.47	c
	323.15	4.74	b		323.15	55.96	c
	333.15	5.52	b		333.15	61.09	c
	343.15	6.21	b		343.15	65.02	c
	353.15	7.46	b		353.15	68.77	c
	363.15	8.49	b		363.15	72.21	c
	373.15	9.82	b		373.15	75.65	c
0.568	303.15	4.00	b	0.776	303.15	79.00	c
	313.15	4.86	b		313.15	83.07	c
	323.15	6.06	b		323.15	88.24	c
	333.15	7.64	b		333.15	91.56	c
	343.15	9.20	b		343.15	95.54	c
	353.15	10.77	b		353.15	98.91	c
	363.15	12.80	b		363.15	102.08	c
	373.15	15.44	b		373.15	105.01	c

^aStandard uncertainties u are u(T)=0.1 K, u(P)=0.05 MPa and u(x)=0.007 mole fractions^bBubble point^cCloud point

[c₆mim][C(CN)₃] system, bubble-point behavior was observed when the phase separations occurred. On the other hand, when the CO₂ mole fraction was equal to or greater than 0.518 for the CO₂+ [c₆mim][SCN], 0.665 for the CO₂+ [c₆mim][N(CN)₂] and 0.679 for the CO₂+ [c₆mim][C(CN)₃] system, cloud-point behavior was observed. Fig. 2 illustrates the relationship between the equilibrium pressure and temperature at various CO₂ mole fractions. The bubble-point or cloud-point pressure increased linearly with

the system temperature at a fixed mole fraction of CO₂. This means that the solubility of CO₂ in the ionic liquid increased with the system temperature. The slope of the bubble-point or cloud-point pressure versus temperature, $(\partial P/\partial T)_{x_i}$, increased as the mole fraction of CO₂ increased. This also means that the solubility of CO₂ in the ionic liquid decreased with increasing the CO₂ mole fraction.

When the mole fraction of CO₂ increased isothermally, the equilibrium pressure increased significantly. This can be seen more eas-

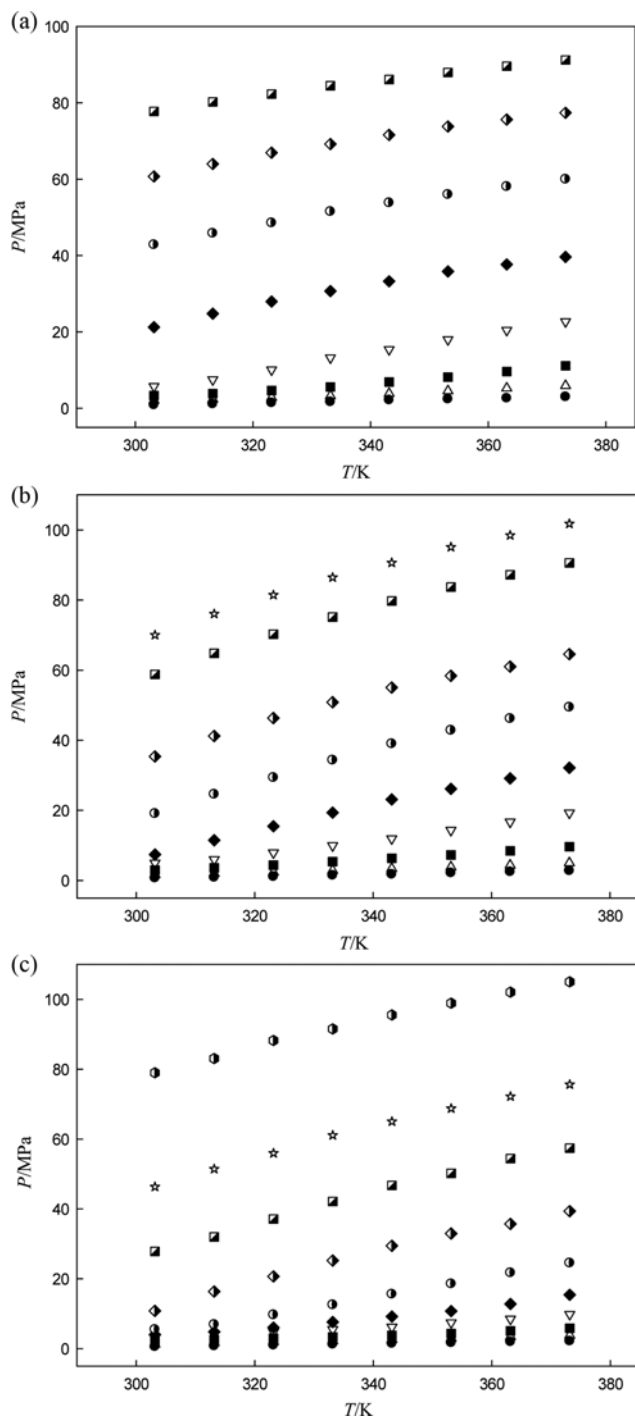


Fig. 2. P-T diagram of CO₂ solubilities of the (ionic liquid+CO₂) system: (a) [c₆mim][SCN]+CO₂. The symbols are CO₂ mole fraction; (●) 0.148, (△) 0.261, (■) 0.360, (▽) 0.457, (◆) 0.518, (○) 0.562, (◇) 0.593, (▣) 0.611; (b) [c₆mim][N(CN)₂]+CO₂; (●) 0.209, (△) 0.291, (■) 0.418, (▽) 0.549, (◆) 0.611, (○) 0.665, (◇) 0.701, (▣) 0.714, (☆) 0.723; (c) [c₆mim][C(CN)₃]+CO₂; (●) 0.208, (△) 0.311, (■) 0.405, (▽) 0.494, (◆) 0.568, (○) 0.629, (◇) 0.679, (▣) 0.718, (☆) 0.746, (◇) 0.776.

ily from a P- x_1 diagram in which the bubble-point or cloud-point pressure is plotted against CO₂ mole fraction at a fixed temperature. Fig. 3 shows the P- x_1 diagrams at fixed eight temperatures from

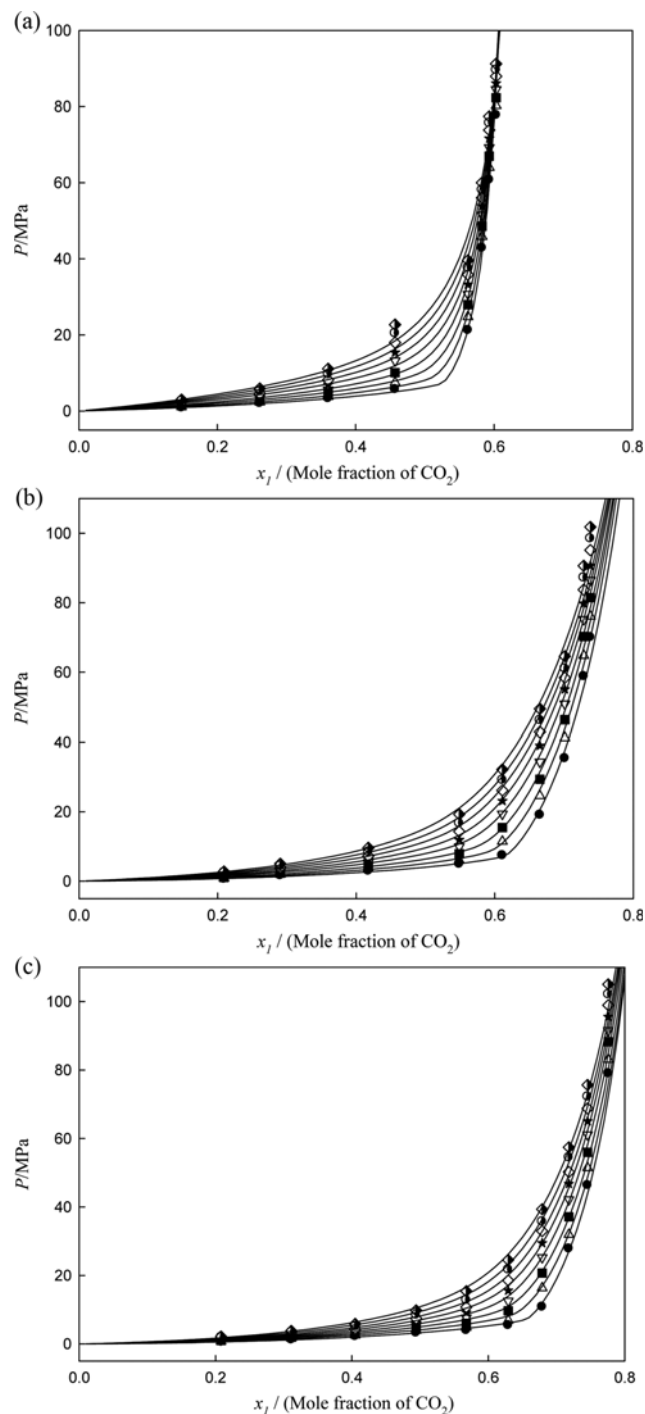


Fig. 3. P- x_1 diagram of CO₂ solubilities of the (ionic liquid+CO₂) system: (a) [c₆mim][SCN]; (b) [c₆mim][N(CN)₂]; (c) [c₆mim][C(CN)₃]+CO₂. The symbols are temperature; (●) 303.15 K, (△) 313.15 K, (■) 323.15 K, (▽) 333.15 K, (★) 343.15 K, (◇) 353.15 K, (○) 363.15 K, (◆) 373.15 K; (-) calculated by the PR-EoS.

303.15 to 373.15 K for the (a) CO₂+[c₆mim][SCN], (b) CO₂+ [c₆mim][N(CN)₂], and (c) CO₂+ [c₆mim][C(CN)₃] systems. Each figure represents the solubilities of CO₂ in each ionic liquid as a function of pressure at various temperatures. At a region of relatively low mole

Table 6. Binary interaction parameters (k_{12} , l_{12}) for the ionic liquids system

Temperature	[c ₆ mim][SCN]		[c ₆ mim][N(CN) ₂]		[c ₆ mim][C(CN) ₃]	
	k_{12}	l_{12}	k_{12}	l_{12}	k_{12}	l_{12}
303.15 K	0.1626	0.0293	0.0672	0.0405	0.0668	0.0380
313.15 K	0.1671	0.028	0.0694	0.0405	0.0674	0.0372
323.15 K	0.1688	0.0249	0.0708	0.0400	0.0695	0.0384
333.15 K	0.1730	0.0234	0.0711	0.0381	0.0720	0.0401
343.15 K	0.1699	0.0176	0.0730	0.0386	0.0742	0.0416
353.15 K	0.1743	0.0163	0.0742	0.0386	0.0762	0.0431
363.15 K	0.1787	0.0153	0.0758	0.0392	0.0774	0.0435
373.15 K	0.1832	0.0143	0.0777	0.0398	0.0789	0.0440

Table 7. Average absolute deviations of pressure (AAD-P %) between experimental data and calculated values for the ionic liquid+CO₂ systems^a

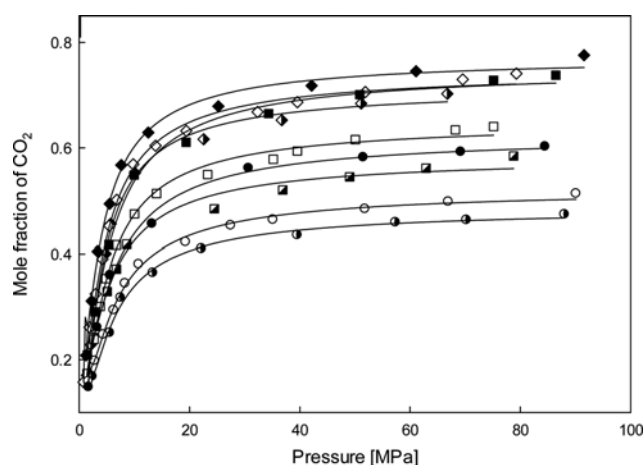
Temperature	^b AAD-P %		
	[c ₆ mim][SCN]	[c ₆ mim][N(CN) ₂]	[c ₆ mim][C(CN) ₃]
303.15 K	4.57	8.59	7.43
313.15 K	5.03	7.85	7.67
323.15 K	6.66	6.16	7.42
333.15 K	7.49	5.63	7.70
343.15 K	7.77	5.49	8.51
353.15 K	6.36	5.68	8.10
363.15 K	7.07	5.75	7.69
373.15 K	7.69	5.51	6.32
Average	6.58	6.33	7.61

^aStandard uncertainties u are $u(T)=0.1$ K and $u(P)=0.05$ MPa^bAverage absolute deviation in percentage:

$$\text{AAD\%} = \frac{1}{N} \sum_{i=1}^N \frac{|p_i^{\text{calc}} - p_i^{\text{exp}}|}{p_i^{\text{exp}}} \times 100 \quad (N = \text{number of data})$$

fraction of CO₂, the equilibrium pressures were reasonably low; however, they increased dramatically when the CO₂ mole fraction further increased. Fig. 3 also shows that the solubility of CO₂ decreases with temperature at a fixed pressure, while it increases with pressure at a fixed temperature. The comparisons between the experimental and calculated data are also illustrated in Fig. 3. The PR-EoS with the van der Waals one-fluid mixing rules was used to correlate the experimental data. The calculated binary interaction parameters for each system at eight temperatures equally spaced from 303.15 to 373.15 K are given in Table 6. Average absolute deviations of pressure (AAD-P %) between the experimental and calculated data at each temperature are shown in Table 7. The overall AAD-P values were 0.0658 for CO₂+ [c₆mim][SCN], 0.0633 for CO₂+ [c₆mim][N(CN)₂] and 0.0761 for CO₂+ [c₆mim][C(CN)₃] system. These values are comparatively small and acceptable. We can conclude that the calculated results by using the PR-EoS with the van der Waals one-fluid mixing rules correspond well with the experimental data.

Fig. 4 illustrates a comparison of the CO₂ solubilities in nine different ionic liquids containing cyano groups in their anion at 333.15 K. The experimental data of [c₂mim]-, and [c₄mim]-cation

**Fig. 4. Comparison of CO₂ solubilities in ionic liquids containing cyano groups in anion at 333.15 K. The symbols are ionic liquids; (●) [c₂mim][SCN] [29], (◼) [c₂mim][N(CN)₂] [29], (◊) [c₂mim][C(CN)₃] [29], (○) [c₄mim][SCN] [30], (◻) [c₄mim][N(CN)₂] [30], (◈) [c₄mim][C(CN)₃] [30], (●) [c₆mim][SCN], (◼) [c₆mim][N(CN)₂], (◊) [c₆mim][C(CN)₃].**

based ionic liquids are referred from our previous work [29] and [30], respectively. In each system, the slopes of the CO₂ solubility curves are steep at the low pressure region. However, when the pressure further increased, they rapidly slowed although the system pressure increased continuously. This is thought to be because after a certain amount of CO₂ is dissolved, CO₂ is no longer soluble in ionic liquid because there is no more free space available to accommodate another molecule of CO₂ without disturbing the bulk structure. For the ionic liquids having the same cation, the CO₂ solubilities in ionic liquids are affected by the numbers of cyano groups in anion. For example, at a certain pressure of 60 MPa, the CO₂ solubility for CO₂+ [c₆mim][C(CN)₃] system, CO₂+ [c₆mim][N(CN)₂] system, and CO₂+ [c₆mim][SCN] system was about 0.75, 0.70, and 0.6, respectively. That is, CO₂+ [c₆mim][C(CN)₃] system has the highest, and CO₂+ [c₆mim][N(CN)₂] has the middle, and CO₂+ [c₆mim][SCN] has the lowest solubility of CO₂ at a fixed pressure. This means that the solubility of CO₂ in the ionic liquids having the same cation increases with the numbers of cyano groups in their anion. As can be seen in Fig. 4, this experimental result is applicable to the other ionic liquids having the same cation of [c₂mim] [29] and [c₄mim] [30]. Fig. 4 also illustrates a comparison

of CO₂ solubilities in ionic liquids having the same anion and containing different alkyl chains in cation at 333.15 K. For the ionic liquids having the same anion, the [c₆mim]-cation based ionic liquid has the highest solubility, while [c₂mim]-cation based ionic liquid has the lowest one. In other words, the solubility of CO₂ increases with increasing the length of alkyl chain in cation. Consequently, the numbers of cyano groups in anion and the length of alkyl chain in cation enhance the solubility of CO₂. As a result of the complex effects of the numbers of cyano groups in anion and the length of alkyl chain in cation, the order of magnitude of the solubility of CO₂ turned out to be [c₆mim][C(CN)₃] > [c₄mim][C(CN)₃] [30] ≈ [c₆mim][N(CN)₂] > [c₂mim][C(CN)₃] [29] > [c₄mim][N(CN)₂] [30] > [c₆mim][SCN] > [c₂mim][N(CN)₂] [29] > [c₄mim][SCN] > [c₂mim][SCN] [29].

CONCLUSION

The solubility of CO₂ in ionic liquid was measured to determine the effect of cyano groups in anion. The experimental data was correlated by the PR-EoS with the van der Waals one-fluid mixing rules. Normal boiling temperature, acentric factor and critical properties of ionic liquids were estimated by the modified Lydersen-Joback-Reid method. The experimental equilibrium pressure was comparatively well commensurate with the calculated results using the PR-EoS. The solubility of CO₂ increased with decreasing temperature and increasing pressure. Also, the solubilities of CO₂ in ionic liquids were affected by the numbers of cyano groups in their anion and the length of alkyl chain in cation. In summary, ionic liquid which contains the more numbers of cyano groups in anion and the longer alkyl chain in cation shows the higher solubility of CO₂.

REFERENCES

1. T. H. Oh, *Renew. Sustainable Energy Rev.*, **14**, 2697 (2010).
2. H. J. Herzog, *Energy Econ.*, **33**, 597 (2011).
3. F. M. Orr, *Energy Environ. Sci.*, **2**, 449 (2009).
4. X. Zhang, X. Zhang, H. Dong, Z. Zhao, S. Zhang and Y. Huang, *Energy Environ. Sci.*, **5**, 6668 (2012).
5. Z. Xue, Z. Zhang, J. Han, Y. Chen and T. Mu, *Int. J. Greenh. Gas Control.*, **5**, 628 (2011).
6. H. Lepaumier, D. Picq and P. L. Carrette, *Ind. Eng. Chem. Res.*, **48**, 9061 (2009).
7. M. Freemantle, *An Introduction to Ionic Liquids*, 1st Ed., Royal Society of Chemistry (2010).
8. K. E. *Interface Electrochem. Soc.*, **16**, 38 (2007).
9. J. H. Davis, *Chem. Lett.*, **33**, 1072 (2004).
10. Y. Park, K. Y. A. Lin, A. H. A. Park and C. Petit, *Front. Energy Res.*, **3**, 42 (2015).
11. IEA Greenhouse Gas R&D Programme (IEA GHG). Evaluation of post-combustion CO₂ capture solvent concepts (2009).
12. A. Aroonwilas and P. Tontiwachwuthikul, *Sep. Purif. Technol.*, **12**, 67 (1997).
13. N. Dave, T. Do, G. Puxty, R. Rowland, P. H. M. Feron and M. I. Attalla, *Energy Procedia*, **1**, 949 (2009).
14. P. Scovazzo, D. Havard, M. McShea, S. Mixon and D. Morgan, *J. Membr. Sci.*, **327**, 41 (2009).
15. J. Ilconich, C. Myers, H. Pennline and D. Luebke, *J. Membr. Sci.*, **298**, 41 (2007).
16. S. Hanioka, T. Maruyama, T. Sotani, M. Teramoto, H. Matsuyama, K. Nakashima, M. Hanaki, F. Kubota and M. Goto, *J. Membr. Sci.*, **314**, 1 (2008).
17. C. Myers, H. Pennline, D. Luebke, J. Ilconich, J. K. Dixon, E. J. Maginn and J. F. Brennecke, *J. Membr. Sci.*, **322**, 28 (2008).
18. S. Yoo, J. Won, S. W. Kang, Y. S. Kang and S. Nagase, *J. Membr. Sci.*, **363**, 72 (2010).
19. L. A. Neves, J. G. Crespo and I. M. Coelho, *J. Membr. Sci.*, **357**, 160 (2010).
20. D. D. Iarikov, P. Hacarlioglu and S. T. Oyama, *Chem. Eng. J.*, **166**, 401 (2011).
21. D. Chinn, D. Q. Vu, M. S. Driver and L. C. Boudreau, US Patent US20,060,251,558A1, November 9 (2006).
22. D. Camper, J. E. Bara, D. L. Gin and R. D. Noble, *Ind. Eng. Chem. Res.*, **47**, 8496 (2008).
23. Y. Wang, C. Fang, F. Zhang, J. Geng, Y. Wu, J. Geng and Z. Zhang, *CIESC J.*, **60**, 2781 (2009).
24. A. Ahmady, M. A. Hashim and M. K. Aroua, *J. Chem. Eng. Data*, **55**, 5733 (2010).
25. Z. Feng, C. G. Fang, Y. T. Wu, Y. T. Wang, A. M. Li and Z. B. Zang, *Chem. Eng. J.*, **160**, 691 (2010).
26. C. Cadena, J. L. Anthony, J. K. Shah, T. I. Morrow, J. F. Brennecke and E. J. Maginn, *J. Am. Chem. Soc.*, **126**, 5300 (2004).
27. S. H. Ha and Y. M. Koo, *Korean J. Chem. Eng.*, **28**, 2095 (2011).
28. D. W. Kim, R. Roshan, J. Tharun, A. Cherian and D. W. Park, *Korean J. Chem. Eng.*, **30**, 1973 (2013).
29. J. E. Kim, H. J. Kim and J. S. Lim, *Fluid Phase Equilib.*, **367**, 151 (2014).
30. J. E. Kim, J. W. Kang and J. S. Lim, *Korean J. Chem. Eng.*, **32**, 1678 (2015).
31. H. N. Song, B. C. Lee and J. S. Lim, *J. Chem. Eng. Data*, **55**, 891 (2010).
32. S. A. Kim, J. H. Yim and J. S. Lim, *Fluid Phase Equilib.*, **332**, 28 (2012).
33. J. H. Yim and J. S. Lim, *Fluid Phase Equilib.*, **352**, 67 (2013).
34. J. M. Prausnitz, R. N. Lichtenthaler and E. G. de Azevedo, *Molecular Thermodynamics of Fluid-Phase Equilibria*, 3rd Ed., Prentice-Hall, NJ (1999).
35. M. O. McLinden, S. A. Klein, E. W. Lemmon and A. P. Peskin, *Thermodynamic Properties of Refrigerants and Refrigerant Mixtures Database (REFPROP) V6.01*, NIST, Gaithersburg, MD (1998).
36. J. O. Valderrama and R. E. Rojas, *Ind. Eng. Chem. Res.*, **48**, 6890 (2009).